## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

AMENDED REPORT

DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL									1. WELL NAME and NUMBER Aneth J229 LDVL SWD						
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL								3	3. FIELD OR WILDCAT GREATER ANETH						
4. TYPE OF WELL  Water Disposal Well Coalbed Methane Well: NO								5	5. UNIT or COMMUNITIZATION AGREEMENT NAME ANETH						
6. NAME OF OPERATOR  RESOLUTE NATURAL RESOURCES									7. OPERATOR PHONE 303 534-4600						
8. ADDRESS OF OPERATOR										9. OPERATOR E-MAIL					
1675 Boradway Ste 1950, Denver, CO, 80202  10. MINERAL LEASE NUMBER  11. MINERAL OWNERSHIP										pflynn@resoluteenergy.com  12. SURFACE OWNERSHIP					
(FEDERAL	) FEE	FEDERAL INDIAN IN STATE FEE													
13. NAME	OF SURFACE O	WNER (if box 12 = 'f	ee')					1	4. SURF	ACE OWNER	PHONE (if box	( 12 = 'fee')			
15. ADDRE	SS OF SURFAC	E OWNER (if box 12	= 'fee')					1	6. SURF	ACE OWNER	E-MAIL (if bo	x 12 = 'fee')			
	I ALLOTTEE OR	TRIBE NAME		18. INTEND TO MULTIPLE FOR		PRODUCTIO	N FROM	1	9. SLAN	Т					
(if box 12	= 'INDIAN')	Navajo		- CTV	ubmit Commin	gling Applicat	ion) NO [		VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCA	TION OF WELL		FO	OTAGES		TR-QTR	SECTION		тои	VNSHIP	RANGE	M	MERIDIAN		
LOCATIO	N AT SURFACE		2021 FN	NL 503 FWL		SWNW	29		4	0.0 S	25.0 E		S		
Top of Up	ppermost Produ	cing Zone	2021 FN	IL 503 FWL		SWNW	29	29 4		0.0 S	25.0 E	25.0 E			
At Total I	Depth		2021 FN	NL 503 FWL		SWNW	29		40.0 S		25.0 E		S		
21. COUN		SAN JUAN		22. DISTANCE T	O NEAREST L	EASE LINE (Feet)			23. NUMBER OF ACRES IN DRILLING UNIT						
				25. DISTANCE T (Applied For Dr			E POOL	2	<b>26. PROPOSED DEPTH</b> MD: 7467 TVD: 7467						
27. ELEVA	TION - GROUND	LEVEL		28. BOND NUME	BER	29. SOURCE OF DRILLING WATER /									
		4812			В00	1252		ľ	WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 09-1428						
Hole, Casing, and Cement Information															
				11010, 0	3,								-		
String	Hole Size	Casing Size	Length	Weight		e & Thread	М	lax Mud	Wt.	Cement	Sacks	Yield	Weight		
Surf	20	13.375	0 - 90	Weight 68.0	<b>Grad</b> C-75 (	e & Thread Casing/Tubi		9.4		Unknowr	92	1.17	15.8		
				Weight	<b>Grad</b> C-75 (	e & Thread				Unknowr Class G	92	1.17	15.8 15.8		
Surf	20	13.375	0 - 90	Weight 68.0	<b>Grad</b> C-75 (	e & Thread Casing/Tubi		9.4		Unknowr Class G Class G	92 443 443	1.17 1.14 1.14	15.8 15.8 15.8		
Surf	20	13.375	0 - 90	Weight 68.0	<b>Grad</b> C-75 (	e & Thread Casing/Tubi		9.4		Unknown Class G Class G Class G	92 443 443 443	1.17 1.14 1.14 1.14	15.8 15.8 15.8 15.8		
Surf I1	20 16.75	13.375 11.75	0 - 90 0 - 1300	Weight 68.0 47.0	Grad C-75 (	e & Thread Casing/Tubi 55 ST&C		9.4		Unknown Class G Class G Class G Class G	92 443 443 443 443	1.17 1.14 1.14 1.14 443.0	15.8 15.8 15.8 15.8 15.8		
Surf	20	13.375	0 - 90 0 - 1300 0 - 7467	Weight 68.0 47.0	Grad C-75 ( J-	e & Thread Casing/Tubi 55 ST&C		9.4 9.4		Unknowr Class G Class G Class G Class G 50/50 Po	92 443 443 443 443 443 2	1.17 1.14 1.14 1.14 443.0 1.14	15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1	20 16.75	13.375 11.75	0 - 90 0 - 1300	Weight 68.0 47.0 26.4 26.4	Grad C-75 ( J- L-	e & Thread Casing/Tubi 55 ST&C		9.4		Unknown Class G Class G Class G Class G	92 443 443 443 443 443 2 412	1.17 1.14 1.14 1.14 443.0	15.8 15.8 15.8 15.8 15.8		
Surf I1	20 16.75	13.375 11.75	0 - 90 0 - 1300 0 - 7467 7467 - 7467	Weight 68.0 47.0 26.4 26.4	Grad C-75 ( J- L-	e & Thread Casing/Tubi 55 ST&C 80 LT&C		9.4 9.4 13.7 13.7		Unknown Class G Class G Class G Class G 50/50 Po Class G	92 443 443 443 443 443 2 412	1.17 1.14 1.14 1.14 443.0 1.14	15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1	20 16.75	13.375 11.75	0 - 90 0 - 1300 0 - 7467 7467 - 7467	Weight 68.0 47.0 26.4 26.4	Grad C-75 C J- L- P-	e & Thread Casing/Tubi 55 ST&C 80 LT&C		9.4 9.4 13.7 13.7		Unknowr Class G Class G Class G Class G 50/50 Po Class G 50/50 Po	92 443 443 443 443 2 412 412 2 312 312	1.17 1.14 1.14 1.14 443.0 1.14 1.14	15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1	9.5	13.375 11.75 7.625	0 - 90 0 - 1300 0 - 7467 7467 - 7467 7467 - 7467	Weight 68.0 47.0  26.4 7 26.4 7 33.7	Grad C-75 C J- L- P- S	e & Thread Casing/Tubi 55 ST&C 80 LT&C 110 LT&C		9.4 9.4 13.7 13.7 13.7		Unknowr Class G Class G Class G Class G 50/50 Po Class G 50/50 Po Class G	92 443 443 443 443 2 412 412 2 312 312	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1	9.5	13.375 11.75 7.625	0 - 90 0 - 1300 0 - 7467 7467 - 7467 7467 - 7467 0 - 8093	Weight   68.0   47.0	Grad C-75 C J- L- P- S No	e & Thread Casing/Tubi 55 ST&C  80 LT&C 110 LT&C 95 LT&C  Pipe Used  HMENTS	ng	9.4 9.4 13.7 13.7 13.7		Unknowr Class G Class G Class G 50/50 Po Class G 50/50 Po Class G No Used	92 443 443 443 443 2 412 412 2 312 312 0	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14 0.0	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1 Prod	20 16.75 9.5 6.5	13.375 11.75 7.625	0 - 90 0 - 1300 0 - 7467 7467 - 7467 7467 - 7467 0 - 8093	Weight 68.0 47.0 26.4 26.4 33.7 0.0	Grad C-75 C J- L- P- S No ATTACI	e & Thread Casing/Tubi 55 ST&C  80 LT&C  110 LT&C -95 LT&C  Pipe Used  HMENTS  TH THE UT.	AH OIL ANI	9.4 9.4 13.7 13.7 13.7 8.6	CONSER	Unknowr Class G Class G Class G 50/50 Po Class G 50/50 Po Class G No Used	92 443 443 443 443 2 412 412 2 312 312 0	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14 0.0	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1  Prod  Open	20 16.75 9.5 6.5	13.375 11.75 7.625 0 FY THE FOLLOWI	0 - 90 0 - 1300  0 - 7467 7467 - 7467 7467 - 7467 0 - 8093	Weight   68.0   47.0     26.4     (26.4   26.4   (26.4   26.4   (26.4   26.4   26.4   (26.4   26.4   26.4   (26.4   26.4   26.4   (26.4   26.4   26.4   26.4   (26.4   26.4   26.4   26.4   (26.4   26.4   26.4   26.4   26.4   (26.4   26.4   26.4   26.4   26.4   26.4   (26.4   26.4	Grad C-75 C J- L- P- S No ATTACI	e & Thread Casing/Tubi 55 ST&C  80 LT&C 110 LT&C 95 LT&C  Pipe Used  HMENTS  TH THE UT.	AH OIL ANI	9.4 9.4 13.7 13.7 13.7 8.6	CONSER	Unknowr Class G Class G Class G 50/50 Po Class G 50/50 Po Class G No Used	92 443 443 443 443 2 412 312 312 0	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14 0.0	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1  Prod  Open  AFF	20 16.75 9.5 6.5 VERI	13.375 11.75 7.625 0 PPREPARED BY LIC	0 - 90 0 - 1300  0 - 7467 7467 - 7467 7467 - 7467 0 - 8093  NG ARE ATTAC	Weight   68.0   47.0   26.4	Grad C-75 C J- L- P- S No ATTACI	e & Thread Casing/Tubi 55 ST&C  80 LT&C 110 LT&C 195 LT&C  Pipe Used  HMENTS  TH THE UT FORI	AH OIL ANI IPLETE DRIL M 5. IF OPER	9.4 9.4 13.7 13.7 8.6 D GAS C	CONSER	Unknowr Class G Class G Class G 50/50 Po Class G 50/50 Po Class G No Used	92 443 443 443 443 2 412 312 312 0	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14 0.0	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1  Prod  Open  AFF	20 16.75 9.5 6.5 VERI	13.375 11.75 7.625 0 FY THE FOLLOWI	0 - 90 0 - 1300  0 - 7467 7467 - 7467 7467 - 7467 0 - 8093  NG ARE ATTAC	Weight   68.0   47.0   26.4	Grad C-75 C J- L- P- S No ATTACI	e & Thread Casing/Tubi 55 ST&C  80 LT&C  110 LT&C -95 LT&C  Pipe Used  HMENTS  TH THE UT.  FORI	AH OIL ANI	9.4 9.4 13.7 13.7 8.6 D GAS C	CONSER	Unknowr Class G Class G Class G 50/50 Po Class G 50/50 Po Class G No Used	92 443 443 443 443 2 412 312 312 0	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14 0.0	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		
Surf I1  Prod  Open  AFF	20 16.75 9.5 9.5 VERI ELL PLAT OR MA	13.375 11.75 7.625 0 PPREPARED BY LIC	0 - 90 0 - 1300  0 - 7467 7467 - 7467 7467 - 7467 0 - 8093  NG ARE ATTAC	Weight   68.0   47.0   26.4	Grad C-75 C J- L- P- S No ATTACI	e & Thread Casing/Tubi 55 ST&C  80 LT&C 110 LT&C 195 LT&C  Pipe Used  HMENTS  TH THE UT FORI	AH OIL ANI IPLETE DRIL IS. IF OPER	9.4 9.4 13.7 13.7 8.6 D GAS C	CONSEF AN OTHER 1	Unknown Class G Class G Class G 50/50 Po Class G 50/50 Po Class G No Used	92 443 443 443 443 2 412 312 312 0	1.17 1.14 1.14 1.14 443.0 1.14 1.14 1.14 0.0	15.8 15.8 15.8 15.8 15.8 15.8 15.8 15.8		

API NUMBER ASSIGNED 43037500070000

APPROVAL

Permit Manager

LOCATIO	ON OF LATER	AL NUMBER 1	FOOTAGI	ES	QTR-QTR	SECTION	TOWNSH	PRANGE	MERIDIAN			
Location At Kickoff Point Depth: 7035  2021 FNL			2021 FNL 50	3 FWL	SWNW	29	40.0 S	25.0 E	S			
<b>Top of Uppermost Producing Zone</b> 2021 FNL 503 FWL					SWNW	29	40.0 S	25.0 E	S			
At Total Depth 2021 FNL 503 FWL					SWNW 29 40.0 S 25.0 E S							
COUNTY		DISTANCE TO										
	TO NEAREST WELL or Drilling or Com		PROPOSED DE									
				Hole,	Casing, and	Cement Inf	ormation					
String	tring Hole Size Casing Size Length Weigh				ht Grad	de & Thread	Max Mud Wt. Cen			Sacks	Yield	Weight
Open	6.5	0	0 - 8107	0.0	No	Pipe Used		8.6 No Used		0	0.0	0.0
LOCATIO	ON OF LATER	QTR-QTR	SECTION	TOWNSH	PRANGE	MERIDIAN						
Location At Kickoff Point Depth: 7055  2021 FNL 503 FWL			3 FWL	SWNW	29	40.0 S	25.0 E	s				
Top of U	ppermost Pro	oducing Zone	2021 FNL 50	3 FWL	SWNW 29 40.0 S 25.0 E S							
At Total	Depth		2021 FNL 50	3 FWL	SWNW	29	40.0 S	25.0 E	S			
COUNTY		DISTANCE TO NEAREST LEASE LINE (Feet) 718										
	TO NEAREST WEL or Drilling or Com	PROPOSED DEPTH  MD: 8093 TVD: 7252										
Hole, Casing, and Cement Information												
String	Hole Size	Casing Size	Length	Weig	ht Grad	de & Thread	Ma	x Mud Wt.	Cement	Sacks	Yield	Weight
Open	6.5	0	0 - 8093	0.0	No	Pipe Used		8.6	No Used	0	0.0	0.0
LOCATIO	ON OF LATER	AL NUMBER 3	FOOTAGI	ES	QTR-QTR	SECTION	TOWNSH	P RANGE	MERIDIAN			
Location At Kickoff Point Depth: 7015  2021 FNL 503 FWL				SWNW	29	40.0 S	25.0 E	S				

DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 5280				Pi	ROPOSED DEPTH MD: 7590					
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Open	6.5	0	0 - 7590	0.0	No Pipe Used	8.6	No Used	0	0.0	0.0

29

29

DISTANCE TO NEAREST LEASE LINE (Feet)

40.0 S

40.0 S

25.0 E

25.0 E

S

S

Top of Uppermost Producing Zone

SAN JUAN

At Total Depth

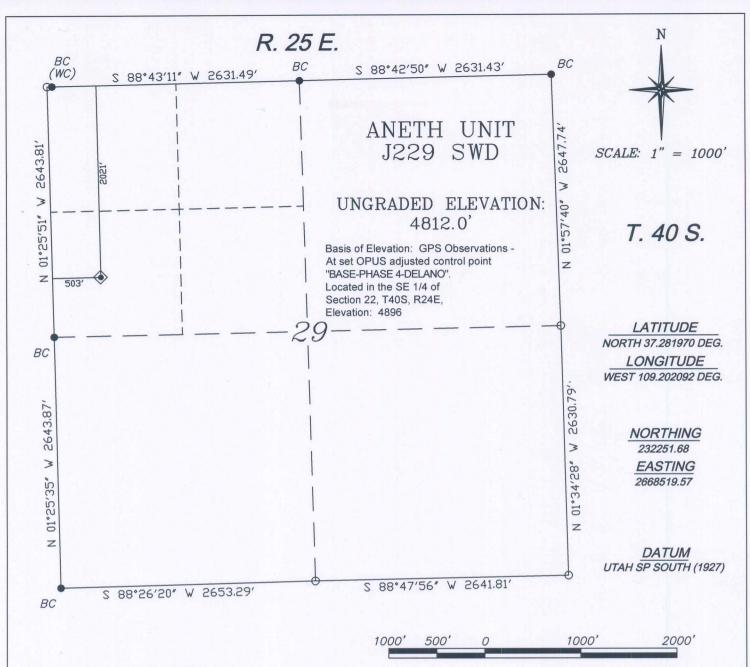
COUNTY

2021 FNL

2021 FNL

503 FWL SWNW

503 FWL SWNW



## SURVEYOR'S STATEMENT:

I, Marshall W. Lindeen, of Farmington, New Mexico, hereby state: This map was made from notes taken during an actual survey under my direct supervision on APRIL 1, 2010, and it correctly shows the location of ANETH UNIT J229 SWD.

## **NOTES**

- PROPOSED WELL LOCATION
- FOUND MONUMENT
- O CALCULATED POSITION





PLAT OF PROPOSED SWD WELL LOCATION FOR RESOLUTE NATURAL RESOURCES COMPANY

P.O. BOX 3651 FARMINGTON, N.M. (505) 334-0408 SCALE: 1" = 1000' JOB No. 9608 DATE: 4/02/10 2021' F/NL & 503' F/WL, SECTION 29, T. 40 S, R. 25 E, SALT LAKE MERIDIAN SAN JUAN COUNTY, UTAH